STATE LOAD DESPATCH CENTRE (DELHI) Office of Sr. Manager (Energy Accounting) SLDC Building, Minto Road, New Delhi-110002 Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/608

ISSUE DATE	12-Dec-23
DUE DATE	20-Dec-23

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties),Electric Supply HoD (PP&Gen), TPDDL Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96 M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20. Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Sir,

То

Please find herewith with the Statement of Deviation charges for the period The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained. Note :

- 1 The Deviation accounts are drawan out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to mainteained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- $4 \hspace{0.1 cm} \text{EDWPCL DSM account computed as per DERC order dated} \hspace{0.1 cm} 15.02.2021 \hspace{0.1 cm} \text{w.e.f } 15.02.2021.$

⁵ Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settelment procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Deviation Tariff structure for the Week

with the section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power
Exchange* Contract rate'

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90 <f<49.95 ,@150% of NCR at</f<49.95
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	f<=49.90,@50% of NCR at 50.03 <f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency</f<50.05,
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90 <f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or</f<50.05, </f<49.95
	beyond 10%	Receive @Zero	above irrespective limits for Frequency
WTE Seller	upto 20%	receive deviation charges @Contarct Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90 <f<49.95< td=""></f<49.95<>
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03 <f<50.05,< td=""></f<50.05,<>
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	@zero at f>=50.05 irrespective limits for Frequency
	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	NCR) at 49.9 <f<49.95,@max(200% of RCR or 150%</f<49.95,@max(
General Seller	beyond 15%	shall pay deviation charge @150% of normal rate of charges	of NCR)at f<=49.90 ,@75% RCR at 50.03 <f<50.05,@ 50%<br="">of RCR at f>=50.05 irrespective limits for Frequency</f<50.05,@>
WTE Seller	upto 20%	shall pay deviation charges @50% of Contarct Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

ISSUE DATE

12-Dec-23

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(- ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
9-0ct-23	89.342382	88.041339	-1.301043	-112.62727	1.76510	-110.86217
10-0ct-23	91.265965	89.395329	-1.870636	-106.79638	1.40751	-105.38887
11-0ct-23	85.111131	83.031888	-2.079243	-189.14644	-1.06491	-190.21135
12-0ct-23	81.009365	79.542219	-1.467146	-119.51030	-1.72242	-121.23272
13-0ct-23	80.628801	78.709986	-1.918815	-155.10193	-0.21703	-155.31896
14-0ct-23	78.523700	77.356674	-1.167026	-80.60527	0.84052	-79.76475
15-0ct-23	73.225066	71.788405	-1.436661	-61.05867	0.19278	-60.86589
Total	579.106410	567.865840	-11.240570	-824.84626	1.20155	-823.64471

ECR in Ps/unit used for this Week

all figures in P/Kwh

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	9-0ct-23	10-0ct-23	11-0ct-23	12-0ct-23	13-0ct-23	14-0ct-23	15-0ct-23
Bawana	297.10	297.10	297.10	297.10	297.10	297.10	297.10
PPCL	627.40	627.40	627.40	627.40	627.40	627.40	627.40
GT	219.40	219.40	219.40	219.40	219.40	219.40	219.40
TWEPL	430.00	430.00	430.00	430.00	430.00	430.00	430.00

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

Sr No. UTILITY RECEIVING PAYINC Amount for Current Week 1 RPH -2.28619 0.00000 -2.28619 2 G.T.STN. 0.00000 12.3993 1.1.3493 A) IPGCL -2.22619 1.23993 1.04626 3 PRAGATIGT 0.00000 7.34853 7.34453 4 Bawana 0.00000 2.735663 27.05663 5 BDWPCL 0.00000 0.20730 0.20730 6 BYPL 0.00000 0.374258 29.74758 7 BRPL -155.26401 0.00000 -342.99628 9 NOMC -116.69846 0.00000 -342.99628 10 MES 0.00000 0.38606 0.38606 C) Total Deliviation Amount -617.24694 185.21465 -432.03229 12 "Regional Deviation NRPC 0.00000 0.38606 0.38606 C) Total Deviation NRPC 0.00000 557.86584 (i) Actual fr	ABSTRACT (OF UTILITY-WISE Deviation CHARGES			FOR PAYMENT PU All FIGURES IN Rs I	
No. UTILITY RECEIVING PAYING Current Week Current Week 1 RPI -228619 0.00000 -228619 2 C.T.STN 0.00000 1.23993 1.23993 3 PRAGATI CT 0.00000 7.34853 7.34853 8) PPCL 0.00000 7.34853 7.34853 7 BRPL 0.00000 22.735663 22.705663 6 BYPL 0.00000 29.74758 29.74758 7 BRL -155.26401 0.00000 -116.69846 10 MES 0.00000 9.342.99828 0.00000 11 N.Railways 0.00000 38606 0.38606 12 Tehkhand -0.00000 82.364471 823.64471 13 Nete -//yee indicates amount payable by the Utility. -//yee 867.86584 (i) Actual Ex-bus generation NRPC 0.00000 823.64471 823.64471 14 Factor of the grid in MUs 567.86584 57.85584 <	Sr		1 1			1
2 G.T.STN. 0.00000 1.23993 1.23993 A) IPGCL -2.28619 1.23993 -1.04626 3 PRACATUGT 0.00000 17.34853 7.34853 B) PPCL 0.00000 7.34853 7.34853 B) PPCL 0.00000 27.05663 27.05663 5 EDWPCL 0.00000 20.74758 20.74758 6 BYL -155.26401 0.00000 -342.99828 9 NDMC -1165.26401 0.00000 -342.99828 9 NDMC -1165.26401 0.30000 -342.99828 10 MES 0.00000 35.99506 35.99506 11 N.Raitways 0.00000 823.64471 823.64471 12 Tehkhand 0.00000 823.64471 823.64471 Note i) (-)vc indicates amount payable by the Utility. is 567.86584 (i) Actual Exband from the grid in MUs 567.86584 1212622 i (ii) Actual Exband 120.69068 1.232495 1212622		UTILITY	RECEIVING	PAYING		
A) IPGCL -2.28619 1.23993 -1.04626 3 PPACATI GT 0.00000 19.70810 19.70810 4 Bawana 0.00000 7.34853 7.34853 B) PPCL 0.00000 22.705663 22.05663 5 EDWPCL 0.00000 2.20730 0.20730 6 BYPL 0.00000 2.274758 29.74758 7 BRPL -155.26401 0.30000 -342.99828 9 NDMC -116.69846 0.00000 -342.99828 10 MES 0.00000 35.99506 35.99506 11 NRailways 0.00000 382.0640 -342.99828 12 Tehkhand 0.00000 382.064 0.38006 C) Total Delhi Deviation Amount -617.24694 182.1465 -432.03229 12 *Regional Deviation NRPC 0.00000 823.64471 823.64471 Note () *Only for indicating purpose. : : : : :	1	RPH	-2.28619	0.00000	-2.28619	1
3 PRAGATI GT 0.00000 19.70810 19.70810 4 Bawana 0.00000 7.34853 7.34853 8) PPCL 0.00000 27.05663 27.05663 5 EDWPCL 0.00000 22.705663 29.74758 6 BYPL 0.00000 22.74758 29.74758 7 BRPL -155.26401 0.00000 -342.99828 9 NDMC -116.69846 0.00000 -342.99828 10 MES 0.00000 35.99506 35.99506 12 Tehkhand 0.00000 0.38606 0.38606 C) Total Delhi Deviation NRPC 0.00000 823.64471 823.64471 Note i) (-)'ve indicates amount receivable by the Utility. ii' (+'ve indicates amount receivable by the Utility. ii' 567.86584 (i) Actual drawal from the grid in MUS 567.86584 567.86584 (ii) Actual Graw thin Delhi in MUS 525.561602 12.55.561602 (i) Actual Graw thin Delhi in MUS	2				1.23993	
4 Bawana 0.00000 7.34853 7.34853 B) PPCL 0.00000 22705663 2205663 5 EBWPCL 0.00000 2274758 2974758 7 BPL -155.26401 0.00000 -155.26401 8 TPDL -342.99828 0.00000 -342.99828 9 NDMC -116.69846 0.00000 -342.99828 10 MKS 0.00000 35.99506 11 N.Railways 0.00000 35.99506 12 Tephkhand 0.00000 382.364471 823.64471 13 C') Pri indicates amount receivable by the Utility. iii (-) Pri indicates amount payable by the Utility. 567.86584 (ii) Actual drawal from the grid in MUs 567.86584 1.232495 5.25561602 (i) Actual Ex-bus generation with in Delhi in MUs 567.86584 1.232495 (ii) Actual Grom the grid in MUs 567.86584 (iii) Actual Barbus payana 1.232495 1.232568 (i)	A)	IPGCL	-2.28619	1.23993	-1.04626	
B) PPCL 0.00000 27.05663 27.05663 5 EDWPCL 0.00000 0.20730 0.20730 6 BYPL 0.00000 2.974758 2.974758 7 BRPL -155.26401 0.00000 -155.26401 8 TPDDL -342.99828 0.00000 -342.99828 9 NDMC -116.69846 0.00000 -342.99828 10 MES 0.00000 9.058208 90.58208 11 N.Railways 0.00000 9.058208 90.58208 12 Telkhand 0.00000 9.058208 90.58208 12 Telkhand 0.00000 823.64471 823.64471 12 Regional Deviation MRPC 0.00000 823.64471 823.64471 Note - - 9.058208 - 432.03229 12 Regional Deviation MRPC 0.00000 823.64471 823.64471 823.64471 10 (-)ve indicates amount receivable by the Utility. 567.86584 557.86584<	3	PRAGATI GT		19.70810	19.70810	
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8 TPDL -342.99828 0.00000 -342.99828 9 NDMC -116.69846 0.00000 35.99506 11 N.Railways 0.00000 0.35.99506 35.99506 12 Telkhand 0.00000 0.38606 0.38606 12 Telkhand 0.00000 0.38606 0.38606 12 Telkhand 0.00000 0.38606 0.38606 12 *Regional Deviation Amount -617.24694 185.21465 -432.03229 12 *Regional Deviation NRPC 0.00000 823.64471 823.64471 Note ii) (-)ve indicates amount receivable by the Utility. iii) (+)ve indicates amount payable by the Utility. iii) ii) (-)ve indicates amount payable by the Utility. iii) 67.86584 (ii) Actual draval from the grid in MUs 567.86584 (iii) Actual draval from the grid in MUs 125.561602 (a) GT 5.923568 1212622 (b) Pargati 21.67179 1212622 (c) Bavana 123.699688 (d) MSW Bawana 1.232495 <t< td=""><td></td><td>BYPL</td><td>0.00000</td><td>29.74758</td><td>29.74758</td><td></td></t<>		BYPL	0.00000	29.74758	29.74758	
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12 Tehkhand 0.0000 0.38606 0.38606 C) Total Delhi Deviation Amount -617.24694 185.21465 -432.03229 12 *Regional Deviation NRPC 0.0000 823.64471 823.64471 Note . . . 823.64471 823.64471 1) *Only for indicating purpose. i) (-)ye indicates amount receivable by the Utility. ii) (-)ye indicates amount receivable by the Utility. iii) (+)ye indicates amount receivable by the Utility. (i) Actual drawal from the grid in MUs (ii) Actual Ex-bus generation with in Delhi in MUs (i) Actual Ex-bus generation with in Delhi in MUs (i) Matual Stoperestion with in Delhi in MUs .				35.99506		
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Note i) *Only for indicating purpose. ii) (-)ve indicates amount receivable by the Utility. iii) (-)ve indicates amount payable by the Utility. iii) (+)ve indicates amount payable by the Utility. Avg Trans. Loss in the STU during the period of A/c 0.83 (i) Actual drawal from the grid in MUs 567.86584 (ii) Actual Ex-bus generation with in Delhi in MUs 5923568 (a) GT 5.923568 (b) Pargati 25.561602 (c) Bawana 1.32495 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 310.174185 61.63.371175 (i) NDMC 27.921068 27.921068 (e) MES 4.595924 0.030000 (f) BTPS 0.000000 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Tr			-617.24694	185.21465	-432.03229	1
 *Only for indicating purpose. (-)ve indicates amount receivable by the Utility. (-)ve indicates amount payable by the Utility. Avg Trans. Loss in the STU during the period of A/c Actual drawal from the grid in MUs (a) GT (a) GT (b) Pargati (c) Bawana (d) MSW Bawana (e) EDWPCL (f) Tehkhand (f) Total Total Total TOTal TOTAI TOTAI TPDL (c) BYPL (d) NDMC (c) BYPL (d) NDMC (c) BYPL (f) BTPS (f) NARailways (f) BTPS (f) BTPS	12	*Regional Deviation NRPC	0.00000	823.64471	823.64471	
(i) Actual drawal from the grid in MUs 567.86584 (ii) Actual Ex-bus generation with in Delhi in MUs 5923568 (a) GT 5.923568 (b) Pargati 25.561602 (c) Bawana 139.689688 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tekhand 21.67179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 22.7.483835 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 27.921068 (e) MES 4.595924 163.371175 (d) NDMC 27.921068 4.595924 (f) BTPS 0.002000 00 (h) N.Railways 3.887827 Total Total Total (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Avg. Trans. Loss ((v)=(0/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.	ii)	(-)ve indicates amount receivable t (+)ve indicates amount payable by	the Utility.			0.00
(ii) Actual Ex-bus generation with in Delhi in MUs 5.923568 (a) GT 5.923568 (b) Pargati 25.561602 (c) Bawana 1.39689688 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tekhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 175.787154 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 (vi) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 (b) BCTALLS OF SUSPENSION OF U.I. 0.83		Avg Trans. Loss in the STU durin	g the period of A/	′c		0.83
(ii) Actual Ex-bus generation with in Delhi in MUs (a) GT 5.923568 (b) Pargati 25.561602 (c) Bawana 1.39.689688 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tekhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 175.787154 (iv) Actual Drawal of Distribution licensees / Deemed licensees & IP Station 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 (vi) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 (b) BCTALLS OF SUSPENSION OF U.I. 0.83	(i)	Actual drawal from the grid in M	Us			567.86584
(b) Pargati 25.561602 (c) Bawana 139.689688 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tehkhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 210.174185 210.174185 (c) BYPL 163.371175 310.174185 (c) BYPL 27.921068 27.921068 (e) MES 4.555924 0.000000 (g) RPH 0.032000 0.032000 (h) N.Railways 3.887827 3.887827 Total Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (v) Avg. Trans. Loss ((v)=(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. 0.83		_				
(c) Bawana 139.689688 (d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tehkhand 2.167179 Total Tots775154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652914 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 210.174185 27.921068 (c) BYPL 163.371175 163.371175 (d) NDMC 27.921068 4.595924 (f) BTPS 0.000000 0.032000 (g) RPH 0.032000 0.032000 (h) N.Railways 3.887827 0.887827 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Total SUSPENSION OF U.I. 0.83		(a) GT				5.923568
(d) MSW Bawana 1.232495 (e) EDWPCL 1.212622 (f) Tehkhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 227.483835 310.174185 (c) BYPL 163.371175 163.371175 (d) NDMC 27.921068 4.595924 (f) BTPS 0.000000 0.32000 (g) RPH 0.032000 0.032000 (h) N.Railways 387827 387827 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6186981 (vi) Trans. Loss ((v)=100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. 0.83		(b) Pargati				25.561602
(e) EDWPCL 1.212622 (f) Tehkhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 210.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss ((v)=100/(iii) in % 0.83 DETAILS OF SUSPENSION OF U.I. DETAILS OF SUSPENSION OF U.I. 1.212622		(c) Bawana				139.689688
(f) Tehkhand 2.167179 Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 227.483835 310.174185 (c) BYPL 163.371175 163.371175 (d) NDMC 27.921068 4.595924 (e) MES 4.595924 0.000000 (g) RPH 0.032000 0.032000 (h) N.Railways 3.887827 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss ((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. DETAILS OF SUSPENSION OF U.I.		(d) MSW Bawana				1.232495
Total 175.787154 (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (i) BRPL 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss ((v)=100/(iii)) in % 0.83						1.212622
Total Input to Delhi at DTL periphery in MUs((i)+(ii)) 743.652994 (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total Total (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus (vi) DETAILS OF SUSPENSION OF U.I. 6.186981						2.167179
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station 227.483835 (a) TPDDL 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss ((v)=100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(a) TPDDL 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 DETAILS OF SUSPENSION OF U.I.					_	743.652994
(b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus (vi) Trans. Loss ((v)=100/(iii)) in % DETAILS OF SUSPENSION OF U.I. 0.83	(iv)		ensees /Deemed	licensees & IP Stat	ion	005 100005
(c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus (vi) Trans. Loss ((v)=(iii)) in % DETAILS OF SUSPENSION OF U.I. 0.83						
(d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus (vi) Trans. Loss ((v)=(iii)) in % DETAILS OF SUSPENSION OF U.I.						
(e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(f) BTPS 0.00000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus (vi) Trans. Loss ((v)=(iii)) in % DETAILS OF SUSPENSION OF U.I. 0.83						
(g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. DETAILS OF SUSPENSION OF U.I.						
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. DETAILS OF SUSPENSION OF U.I.						727 466012
(vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I. 0.83	(v)		n Mus			
			n 1943			
		DETAILS OF SUSPENSION OF U				
				Station	Reason	

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

A٦	Deviation	FOR	TPDDL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	35.696439	34.882217	-0.814222	-67.19977
10-0ct-23	36.080348	35.299790	-0.780558	-58.74937
11-0ct-23	33.810500	33.125519	-0.684981	-60.24541
12-0ct-23	32.635905	32.004582	-0.631323	-47.45465
13-0ct-23	32.957997	32.374517	-0.583480	-44.48005
14-0ct-23	31.072142	30.528428	-0.543714	-39.46654
15-0ct-23	29.882086	29.268783	-0.613303	-25.40248
Total	232.135418	227.483835	-4.6515825	-342.99828

B)Deviation FOR BRPL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	49.002290	48.578849	-0.423442	-15.05321
10-0ct-23	48.780573	47.931432	-0.849141	-51.32715
11-0ct-23	45.403633	44.820073	-0.583560	-46.68457
12-0ct-23	42.590810	42.350812	-0.239998	-16.60146
13-0ct-23	43.160005	43.009032	-0.150973	-2.58816
14-0ct-23	43.736334	43.275870	-0.460464	-14.81726
15-0ct-23	40.516016	40.208118	-0.307898	-8.19221
Total	313.189662	310.174185	-3.0154771	-155.26401

C)Deviation FOR BYPL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	25.085658	24.938704	-0.146954	-9.70282
10-0ct-23	24.872137	24.775074	-0.097063	18.39234
11-0ct-23	23.827027	23.693157	-0.133871	1.57213
12-0ct-23	22.537711	22.586407	0.048697	10.64203
13-0ct-23	22.879764	22.791354	-0.088410	-3.40488
14-0ct-23	23.123452	23.049604	-0.073848	2.25194
15-0ct-23	21.502160	21.536875	0.034715	9.99686
Total	163.827909	163.371175	-0.4567343	29.74758

D)Deviation FOR NDMC

	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	4.679723	4.570451	-0.109272	-6.70706
10-0ct-23	4.642731	4.479727	-0.163004	-4.60137
11-0ct-23	4.716209	4.251876	-0.464333	-35.43482
12-0ct-23	4.509180	4.041209	-0.467971	-25.60707
13-0ct-23	4.543948	4.100206	-0.443742	-19.12500
14-0ct-23	3.692448	3.462953	-0.229495	-14.65037
15-0ct-23	3.224430	3.014646	-0.209785	-10.57278
Total	30.008670	27.921068	-2.0876017	-116.69846

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

ISSUE DATE 12 December 2023

E) Deviation FOR MES

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.615212	0.740308	0.125096	17.05097
10-0ct-23	0.658562	0.729647	0.071085	9.01015
11-0ct-23	0.645463	0.683350	0.037887	5.48073
12-0ct-23	0.652227	0.651288	-0.000939	0.39413
13-0ct-23	0.635579	0.654457	0.018878	2.11667
14-0ct-23	0.578199	0.598998	0.020799	1.64905
15-0ct-23	0.540292	0.537876	-0.002416	0.29335
Total	4.325534	4.595924	0.2703898	35.99506

F) Deviation FOR N.Railways

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.492245	0.588183	0.095938	15.44786
10-0ct-23	0.486954	0.568688	0.081734	13.86115
11-0ct-23	0.411248	0.548998	0.137751	21.34928
12-0ct-23	0.417395	0.526172	0.108777	16.22227
13-0ct-23	0.468003	0.556146	0.088143	12.76132
14-0ct-23	0.508851	0.522289	0.013438	4.52345
15-0ct-23	0.522140	0.577351	0.055211	6.41675
Total	3.306835	3.887827	0.5809914	90.58208

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.012300	0.005275	-0.007025	-0.43657
10-0ct-23	0.012300	0.005218	-0.007082	-0.39297
11-0ct-23	0.012300	0.005000	-0.007300	-0.54539
12-0ct-23	0.012300	0.004801	-0.007499	-0.29850
13-0ct-23	0.012300	0.004786	-0.007514	-0.22932
14-0ct-23	0.009600	0.003553	-0.006047	-0.23259
15-0ct-23	0.009600	0.003367	-0.006233	-0.15086
Total	0.080700	0.032000	-0.0487000	-2.28619

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.817500	0.817302	-0.000198	0.34844
10-0ct-23	0.827750	0.831252	0.003502	0.09208
11-0ct-23	0.849515	0.852069	0.002554	0.06902
12-0ct-23	0.862133	0.862657	0.000524	-0.03065
13-0ct-23	0.850000	0.853813	0.003813	-0.07312
14-0ct-23	0.849488	0.846457	-0.003031	0.56827
15-0ct-23	0.860765	0.860018	-0.000747	0.26590
Total	5.917150	5.923568	0.0064180	1.23993

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	3.651250	3.615912	-0.035338	3.52150
10-0ct-23	3.674250	3.637422	-0.036828	3.49548
11-0ct-23	3.694250	3.665136	-0.029114	2.61382
12-0ct-23	3.722750	3.685422	-0.037328	2.60112
13-0ct-23	3.690000	3.656958	-0.033042	2.11512
14-0ct-23	3.680500	3.641556	-0.038944	3.01434
15-0ct-23	3.692750	3.659196	-0.033554	2.34672
Total	25.805750	25.561602	-0.2441480	19.70810

J) Deviation FOR EDWPCL

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.188450	0.161728	-0.026722	1.44150
10-0ct-23	0.168000	0.138993	-0.029007	2.18326
11-0ct-23	0.165250	0.191946	0.026696	-2.43727
12-0ct-23	0.180250	0.193067	0.012817	-1.41410
13-0ct-23	0.192000	0.178971	-0.013029	0.65581
14-0ct-23	0.180000	0.167774	-0.012226	0.61809
15-0ct-23	0.171750	0.180143	0.008393	-0.84000
Total	1.245700	1.212622	-0.0330780	0.20730

K) Deviation FOR BAWANA

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	21.898823	22.010738	0.111915	-2.91495
10-0ct-23	20.243125	20.363093	0.119968	-1.11892
11-0ct-23	19.771220	19.880699	0.109479	-2.02724
12-0ct-23	18.136500	18.246771	0.110271	-3.13750
13-0ct-23	20.341405	20.403766	0.062361	-1.23084
14-0ct-23	20.153660	19.855150	-0.298510	21.67475
15-0ct-23	18.796980	18.929470	0.132490	-3.89678
Total	139.341713	139.689688	0.3479752	7.34853

L) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in	Deviation Amount
	Generation in	Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.579700	0.580850	0.001150	-0.31142
10-0ct-23	0.274100	0.252068	-0.022032	0.71031
11-0ct-23	0.272600	0.263313	-0.009287	0.12487
12-0ct-23	0.271000	0.267575	-0.003425	-0.08718
13-0ct-23	0.273600	0.278483	0.004883	-0.31165
14-0ct-23	0.273600	0.255100	-0.018500	0.36460
15-0ct-23	0.273600	0.269790	-0.003810	-0.10347
Total	2.218200	2.167179	-0.0510206	0.38606

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv)The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017