## STATE LOAD DESPATCH CENTRE (DELHI) Office of Sr. Manager (Energy Accounting) SLDC Building, Minto Road, New Delhi-110002 Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

### S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/608

ISSUE DATE	12-Dec-23
DUE DATE	20-Dec-23

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties),Electric Supply HoD (PP&Gen), TPDDL Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96 M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20. Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

#### Sub: Account of Deviation Charges for the period

#### 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Sir,

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Please find herewith with the Statement of Deviation charges for the period The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained. Note :

- 1 The Deviation accounts are drawan out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to mainteained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- $4 \hspace{0.1 cm} \text{EDWPCL DSM account computed as per DERC order dated} \hspace{0.1 cm} 15.02.2021 \hspace{0.1 cm} \text{w.e.f } 15.02.2021.$

<sup>5</sup> Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settelment procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

# Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

#### **Deviation Tariff structure for the Week**

with the section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power<br/>Exchange\* Contract rate'

## For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90 <f<49.95 ,@150% of NCR at</f<49.95 
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	f<=49.90,@50% of NCR at 50.03 <f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency</f<50.05, 
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90 <f<49.95 ,@150% of RCR at f&lt;=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or</f<50.05, </f<49.95 
	beyond 10%	Receive @Zero	above irrespective limits for Frequency
WTE Seller	upto 20%	receive deviation charges @Contarct Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90 <f<49.95< td=""></f<49.95<>
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03 <f<50.05,< td=""></f<50.05,<>
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	@zero at f>=50.05 irrespective limits for Frequency
	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	NCR) at 49.9 <f<49.95,@max( 200% of RCR or 150%</f<49.95,@max( 
General Seller	beyond 15%	shall pay deviation charge @150% of normal rate of charges	of NCR)at f<=49.90 ,@75% RCR at 50.03 <f<50.05,@ 50%<br="">of RCR at f&gt;=50.05 irrespective limits for Frequency</f<50.05,@>
WTE Seller	upto 20%	shall pay deviation charges @50% of Contarct Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

**ISSUE DATE** 

12-Dec-23

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(- ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
9-0ct-23	89.342382	88.041339	-1.301043	-112.62727	1.76510	-110.86217
10-0ct-23	91.265965	89.395329	-1.870636	-106.79638	1.40751	-105.38887
11-0ct-23	85.111131	83.031888	-2.079243	-189.14644	-1.06491	-190.21135
12-0ct-23	81.009365	79.542219	-1.467146	-119.51030	-1.72242	-121.23272
13-0ct-23	80.628801	78.709986	-1.918815	-155.10193	-0.21703	-155.31896
14-0ct-23	78.523700	77.356674	-1.167026	-80.60527	0.84052	-79.76475
15-0ct-23	73.225066	71.788405	-1.436661	-61.05867	0.19278	-60.86589
Total	579.106410	567.865840	-11.240570	-824.84626	1.20155	-823.64471

### ECR in Ps/unit used for this Week

all figures in P/Kwh

							- ·
	9-0ct-23	10-0ct-23	11-0ct-23	12-0ct-23	13-0ct-23	14-0ct-23	15-0ct-23
Bawana	297.10	297.10	297.10	297.10	297.10	297.10	297.10
PPCL	627.40	627.40	627.40	627.40	627.40	627.40	627.40
GT	219.40	219.40	219.40	219.40	219.40	219.40	219.40
TWEPL	430.00	430.00	430.00	430.00	430.00	430.00	430.00

# Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

Sr No.         UTILITY         RECEIVING         PAYINC         Amount for Current Week           1         RPH         -2.28619         0.00000         -2.28619           2         G.T.STN.         0.00000         12.3993         1.1.3493           A)         IPGCL         -2.22619         1.23993         1.04626           3         PRAGATIGT         0.00000         7.34853         7.34453           4         Bawana         0.00000         2.735663         27.05663           5         BDWPCL         0.00000         0.20730         0.20730           6         BYPL         0.00000         0.374258         29.74758           7         BRPL         -155.26401         0.00000         -342.99628           9         NOMC         -116.69846         0.00000         -342.99628           10         MES         0.00000         0.38606         0.38606           C)         Total Deliviation Amount         -617.24694         185.21465         -432.03229           12         "Regional Deviation NRPC         0.00000         0.38606         0.38606           C)         Total Deviation NRPC         0.00000         557.86584           (i)         Actual fr	ABSTRACT (	OF UTILITY-WISE Deviation CHARGES			<b>FOR PAYMENT PU</b> All FIGURES IN Rs I	
No.         UTILITY         RECEIVING         PAYING         Current Week Current Week           1         RPI         -228619         0.00000         -228619           2         C.T.STN         0.00000         1.23993         1.23993           3         PRAGATI CT         0.00000         7.34853         7.34853           8)         PPCL         0.00000         7.34853         7.34853           7         BRPL         0.00000         22.735663         22.705663           6         BYPL         0.00000         29.74758         29.74758           7         BRL         -155.26401         0.00000         -116.69846           10         MES         0.00000         9.342.99828         0.00000           11         N.Railways         0.00000         38606         0.38606           12         Tehkhand         -0.00000         82.364471         823.64471           13         Nete         -//yee indicates amount payable by the Utility.         -//yee         867.86584           (i)         Actual Ex-bus generation NRPC         0.00000         823.64471         823.64471           14         Factor of the grid in MUs         567.86584         57.85584           <	Sr		1 1			<b>1</b>
2       G.T.STN.       0.00000       1.23993       1.23993         A)       IPGCL       -2.28619       1.23993       -1.04626         3       PRACATUGT       0.00000       17.34853       7.34853         B)       PPCL       0.00000       7.34853       7.34853         B)       PPCL       0.00000       27.05663       27.05663         5       EDWPCL       0.00000       20.74758       20.74758         6       BYL       -155.26401       0.00000       -342.99828         9       NDMC       -1165.26401       0.00000       -342.99828         9       NDMC       -1165.26401       0.30000       -342.99828         10       MES       0.00000       35.99506       35.99506         11       N.Raitways       0.00000       823.64471       823.64471         12       Tehkhand       0.00000       823.64471       823.64471         Note       i)       (-)vc indicates amount payable by the Utility.       is       567.86584         (i)       Actual Exband from the grid in MUs       567.86584       1212622       i         (ii)       Actual Exband       120.69068       1.232495       1212622		UTILITY	RECEIVING	PAYING		
A)         IPGCL         -2.28619         1.23993         -1.04626           3         PPACATI GT         0.00000         19.70810         19.70810           4         Bawana         0.00000         7.34853         7.34853           B)         PPCL         0.00000         22.705663         22.05663           5         EDWPCL         0.00000         2.20730         0.20730           6         BYPL         0.00000         2.274758         29.74758           7         BRPL         -155.26401         0.30000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           10         MES         0.00000         35.99506         35.99506           11         NRailways         0.00000         382.0640         -342.99828           12         Tehkhand         0.00000         382.064         0.38006           C) Total Delhi Deviation Amount         -617.24694         182.1465         -432.03229           12         *Regional Deviation NRPC         0.00000         823.64471         823.64471           Note         ()         *Only for indicating purpose.         :         :         :         :         :	1	RPH	-2.28619	0.00000	-2.28619	1
3         PRAGATI GT         0.00000         19.70810         19.70810           4         Bawana         0.00000         7.34853         7.34853           8)         PPCL         0.00000         27.05663         27.05663           5         EDWPCL         0.00000         22.705663         29.74758           6         BYPL         0.00000         22.74758         29.74758           7         BRPL         -155.26401         0.00000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           10         MES         0.00000         35.99506         35.99506           12         Tehkhand         0.00000         0.38606         0.38606           C)         Total Delhi Deviation NRPC         0.00000         823.64471         823.64471           Note         i)         (-)'ve indicates amount receivable by the Utility.         ii'         (+'ve indicates amount receivable by the Utility.         ii'         567.86584           (i)         Actual drawal from the grid in MUS         567.86584         567.86584           (ii)         Actual Graw thin Delhi in MUS         525.561602         12.55.561602           (i)         Actual Graw thin Delhi in MUS	2				1.23993	
4         Bawana         0.00000         7.34853         7.34853           B)         PPCL         0.00000         22705663         2205663           5         EBWPCL         0.00000         2274758         2974758           7         BPL         -155.26401         0.00000         -155.26401           8         TPDL         -342.99828         0.00000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           10         MKS         0.00000         35.99506           11         N.Railways         0.00000         35.99506           12         Tephkhand         0.00000         382.364471         823.64471           13         C') Pri indicates amount receivable by the Utility.         iii         (-) Pri indicates amount payable by the Utility.         567.86584           (ii)         Actual drawal from the grid in MUs         567.86584         1.232495         5.25561602           (i)         Actual Ex-bus generation with in Delhi in MUs         567.86584         1.232495           (ii)         Actual Grom the grid in MUs         567.86584           (iii)         Actual Barbus payana         1.232495         1.232568           (i)	A)	IPGCL	-2.28619	1.23993	-1.04626	
B)         PPCL         0.00000         27.05663         27.05663           5         EDWPCL         0.00000         0.20730         0.20730           6         BYPL         0.00000         2.974758         2.974758           7         BRPL         -155.26401         0.00000         -155.26401           8         TPDDL         -342.99828         0.00000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           10         MES         0.00000         9.058208         90.58208           11         N.Railways         0.00000         9.058208         90.58208           12         Telkhand         0.00000         9.058208         90.58208           12         Telkhand         0.00000         823.64471         823.64471           12         Regional Deviation MRPC         0.00000         823.64471         823.64471           Note         -         -         9.058208         -         432.03229           12         Regional Deviation MRPC         0.00000         823.64471         823.64471         823.64471           10         (-)ve indicates amount receivable by the Utility.         567.86584         557.86584<	3	PRAGATI GT		19.70810	19.70810	
5         EDWFCL         0.00000         0.20730         0.20730           6         BYPL         0.00000         29.74758         29.74758           7         BRPL         -155.26401         0.00000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           9         NDMC         -116.69846         0.00000         -342.99828           10         MES         0.00000         90.58208         90.58208           11         N.Railways         0.00000         90.58208         90.58208           12         Techkhand         0.00000         823.64471         823.64471           Note         i)         (-)ve indicates amount receivable by the Utility.         ii)         (-)ve indicates amount payable by the Utility.           ii)         (-)ve indicates amount payable by the Utility.         iii)         (+)ve indicates amount payable by the Utility.           iii)         (+)ve indicates amount receivable by the Utility.         567.86584           (ii)         Actual frawal from the grid in MUs         567.86584           (ii)         Actual from the grid in MUs         567.86584           (iii)         Actual from the grid in MUs         567.86584           (i)		Bawana	0.00000	7.34853	7.34853	
6       BYPL       0.00000       29.74758       29.74758         7       BRPL       -155.26401       0.00000       -155.26401         8       TPDDL       -342.99828       0.00000       -342.99828         9       NDMC       -116.69846       0.00000       -316.69846         10       MES       0.00000       90.58208       90.58208         12       Tchkhand       0.00000       0.38606       0.38606         C)       Total Delhi Deviation Amount       -617.24694       185.21465       -432.03229         12       "Regional Deviation NRPC       0.00000       823.64471       823.64471         Note	B)	PPCL	0.00000	27.05663	27.05663	
7       BRPL       -155.26401       0.00000       -155.26401         8       TPDDL       -342.99828       0.00000       -342.99828         9       NDMC       -116.69846       0.00000       -116.69846         10       MES       0.00000       90.58208       90.58208         12       Tehkhand       0.00000       0.38606       0.38606         C)       Total Debit Deviation Amount       -617.24694       185.21465       -432.03229         12       "Regional Deviation Amount       -617.24694       185.21465       -432.03229         12       "Regional Deviation NRPC       0.00000       823.64471       823.64471         Note       "Indicating purpose."       "Indicating purpose."       "Indicating purpose."       Indicating purpose."       Indicating purpose."         ii)       (-)ve indicates amount receivable by the Utility.       S67.86584       Indicating purpose."       S67.86584         (ii)       Actual fawal from the grid in MUs       S67.86584       Indicating purpose."       Indicating purpose." <t< td=""><td>5</td><td>EDWPCL</td><td>0.00000</td><td>0.20730</td><td>0.20730</td><td></td></t<>	5	EDWPCL	0.00000	0.20730	0.20730	
8       TPDL       -342.99828       0.00000       -342.99828         9       NDMC       -116.69846       0.00000       35.99506         11       N.Railways       0.00000       0.35.99506       35.99506         12       Telkhand       0.00000       0.38606       0.38606         12       Telkhand       0.00000       0.38606       0.38606         12       Telkhand       0.00000       0.38606       0.38606         12       *Regional Deviation Amount       -617.24694       185.21465       -432.03229         12       *Regional Deviation NRPC       0.00000       823.64471       823.64471         Note       ii)       (-)ve indicates amount receivable by the Utility.       iii)       (+)ve indicates amount payable by the Utility.       iii)         ii)       (-)ve indicates amount payable by the Utility.       iii)       67.86584         (ii)       Actual draval from the grid in MUs       567.86584         (iii)       Actual draval from the grid in MUs       125.561602         (a) GT       5.923568       1212622         (b) Pargati       21.67179       1212622         (c) Bavana       123.699688         (d) MSW Bawana       1.232495 <t< td=""><td></td><td>BYPL</td><td>0.00000</td><td>29.74758</td><td>29.74758</td><td></td></t<>		BYPL	0.00000	29.74758	29.74758	
9         NDMC         -116.69846         0.00000         -116.69846           10         MES         0.00000         35.99506         35.59506           12         Tehkhand         0.00000         0.38606         0.38606           C)         Total Delhi Deviation Amount         -617.24694         185.21465         -432.03229           12         "Regional Deviation NRPC         0.00000         823.64471         823.64471           Note           i)         *Only for indicating purpose.         ii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           Note           ii)         (-)ve indicates amount payable by the Utility.         567.86584           (iii)         Actual drawal from the grid in MUs         567.86584           (ii)         Actual Ex-bus generation with in Delhi in MUs         1232495           (a) GT         5923568         1232495           (b) Pargati         215561602         1212622           (c) Bawana         1232495           (d) MSW Bawana         1232495           (e) EDWPCL         1212622           (f) Tehkhand         2167179           Total         T757.87154           (iii			-155.26401	0.00000	-155.26401	
10         MES         0.00000         35.99506         35.99506           11         N.Railways         0.00000         90.58208         90.58208           12         Tehkhand         0.00000         823.64471         823.64471           12         "Regional Deviation NRPC         0.00000         823.64471         823.64471           Note		TPDDL	-342.99828	0.00000	-342.99828	
11       N.Railways       0.0000       90.58208       90.58208         12       Tekhand       0.00000       0.38606       0.38606         C)       Total Delhi Deviation Amount       -617.24694       185.21465       -432.03229         12       *Regional Deviation NRPC       0.00000       823.64471       823.64471         Note	9	NDMC	-116.69846	0.00000	-116.69846	
12         Tehkhand         0.0000         0.38606         0.38606           C)         Total Delhi Deviation Amount         -617.24694         185.21465         -432.03229           12         *Regional Deviation NRPC         0.0000         823.64471         823.64471           Note         .         .         .         823.64471         823.64471           1)         *Only for indicating purpose.         .         .         .         .           i)         (-)ye indicates amount receivable by the Utility.         .         .         .         .           ii)         (-)ye indicates amount receivable by the Utility.         .         .         .         .           iii)         (+)ye indicates amount receivable by the Utility.         .         .         .         .           (i)         Actual drawal from the grid in MUs         .         .         .         .         .           (ii)         Actual Ex-bus generation with in Delhi in MUs         .         .         .         .         .           (i)         Actual Ex-bus generation with in Delhi in MUs         .         .         .         .         .         .           (i)         Matual Stoperestion with in Delhi in MUs         .				35.99506		
C)         Total Delhi Deviation Amount         -617.24694         185.21465         -432.03229           12         *Regional Deviation NRPC         0.00000         823.64471         823.64471           12         *Only for indicating purpose.         823.64471         823.64471         823.64471           ii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471         823.64471           iii)         (-)ve indicates amount payable by the Utility.         6.083         0.83         6.83           (i)         Actual drawal from the grid in MUs         567.86584         6.83           (ii)         Actual Ex-bus generation with in Delhi in MUs         5923568         6.9         5923568           (b)         Pargati         25.561602         5.923568         6.9         5923568           (i)         Actual Ex-bus generation with in Delhi in MUs         1.232495         1.212622         1.212622         1.212622         1.212622         1.75.787154         1.75.787154         1.75.787154         1.75.787154         1.75.787154         1.75.787154         1.75.787154         1.75.787154         1.63.371175         1.63.371175         1.63.371175         1.63.371175         1.63.371175         1.63.371175         1.63.371175         1.63.371175         1.63.37117						
12         *Regional Deviation NRPC         0.00000         823.64471         823.64471           Note         i)         *Only for indicating purpose.         823.64471         823.64471           ii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           iii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           iii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           iii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           iii)         (-)ve indicates amount receivable by the Utility.         823.64471         823.64471           iii)         (+)ve indicates amount payable by the Utility.         823.64471         823.64471           iii)         (+)ve indicates amount payable by the Utility.         6.83         6.83           (ii)         Actual drawal from the grid in MUs         567.86584         567.86584           (iii)         Actual Ex-bus generation with in Delhi in MUs         25.561.602         5.923568           (d)         MSW Bawana         1.232495         2.167179         75.787154           (iii)         Total         DTL periphery in MUs((i) + (iii))         743.652994         103.17					0.38606	4
Note       i)       *Only for indicating purpose.         ii)       (-)ve indicates amount receivable by the Utility.         iii)       (-)ve indicates amount payable by the Utility.         iii)       (+)ve indicates amount payable by the Utility.         Avg Trans. Loss in the STU during the period of A/c       0.83         (i)       Actual drawal from the grid in MUs       567.86584         (ii)       Actual Ex-bus generation with in Delhi in MUs       5923568         (a) GT       5.923568         (b) Pargati       25.561602         (c) Bawana       1.32495         (d) MSW Bawana       1.232495         (e) EDWPCL       1.212622         (f) Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b) BRPL       310.174185       61.63.371175         (i) NDMC       27.921068       27.921068         (e) MES       4.595924       0.030000         (f) BTPS       0.000000       0.032000         (h) N.Railways       3.887827         Total       737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Tr			-617.24694	185.21465	-432.03229	1
<ul> <li>*Only for indicating purpose.</li> <li>(-)ve indicates amount receivable by the Utility.</li> <li>(-)ve indicates amount payable by the Utility.</li> <li>Avg Trans. Loss in the STU during the period of A/c</li> <li>Actual drawal from the grid in MUs</li> <li>(a) GT</li> <li>(a) GT</li> <li>(b) Pargati</li> <li>(c) Bawana</li> <li>(d) MSW Bawana</li> <li>(e) EDWPCL</li> <li>(f) Tehkhand</li> <li>(f) Total</li> <li>Total</li> <li>Total</li> <li>TOTal</li> <li>TOTAI</li> <li>TOTAI</li> <li>TPDL</li> <li>(c) BYPL</li> <li>(d) NDMC</li> <li>(c) BYPL</li> <li>(d) NDMC</li> <li>(c) BYPL</li> <li>(f) BTPS</li> <li>(f) NARailways</li> <li>(f) BTPS</li> <li>(f) BTPS</li></ul>	12	*Regional Deviation NRPC	0.00000	823.64471	823.64471	
(i)       Actual drawal from the grid in MUs       567.86584         (ii)       Actual Ex-bus generation with in Delhi in MUs       5923568         (a) GT       5.923568         (b) Pargati       25.561602         (c) Bawana       139.689688         (d) MSW Bawana       1.232495         (e) EDWPCL       1.212622         (f) Tekhand       21.67179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       22.7.483835         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       27.921068         (e) MES       4.595924       163.371175         (d) NDMC       27.921068       4.595924         (f) BTPS       0.002000       00         (h) N.Railways       3.887827         Total         Total         Total         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Avg. Trans. Loss ((v)=(0/(iii)) in %       0.83         DETAILS OF SUSPENSION OF U.I.	ii)	(-)ve indicates amount receivable t (+)ve indicates amount payable by	the Utility.			0.00
(ii)       Actual Ex-bus generation with in Delhi in MUs       5.923568         (a)       GT       5.923568         (b)       Pargati       25.561602         (c)       Bawana       1.39689688         (d)       MSW Bawana       1.232495         (e)       EDWPCL       1.212622         (f)       Tekhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       175.787154         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b)       BRPL       310.174185         (c)       BYPL       163.371175         (d)       NDMC       27.921068         (e)       MES       4.595924         (f)       BTPS       0.000000         (g)       RPH       0.032000         (h)       N.Railways       3.887827         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       0.83         (vi)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       0.83         (b)       BCTALLS OF SUSPENSION OF U.I.       0.83		Avg Trans. Loss in the STU durin	g the period of A/	′c		0.83
(ii)       Actual Ex-bus generation with in Delhi in MUs         (a)       GT       5.923568         (b)       Pargati       25.561602         (c)       Bawana       1.39.689688         (d)       MSW Bawana       1.232495         (e)       EDWPCL       1.212622         (f)       Tekhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       175.787154         (iv)       Actual Drawal of Distribution licensees / Deemed licensees & IP Station       227.483835         (b)       BRPL       310.174185         (c)       BYPL       163.371175         (d)       NDMC       27.921068         (e)       MES       4.595924         (f)       BTPS       0.000000         (g)       RPH       0.032000         (h)       N.Railways       3.887827         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       0.83         (vi)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       0.83         (b)       BCTALLS OF SUSPENSION OF U.I.       0.83	(i)	Actual drawal from the grid in M	Us			567.86584
(b) Pargati       25.561602         (c) Bawana       139.689688         (d) MSW Bawana       1.232495         (e) EDWPCL       1.212622         (f) Tehkhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b) BRPL       210.174185       210.174185         (c) BYPL       163.371175       310.174185         (c) BYPL       27.921068       27.921068         (e) MES       4.555924       0.000000         (g) RPH       0.032000       0.032000         (h) N.Railways       3.887827       3.887827         Total       Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (v)       Avg. Trans. Loss ((v)=(iii)) in %       0.83         DETAILS OF SUSPENSION OF U.I.       0.83		_				
(c) Bawana       139.689688         (d) MSW Bawana       1.232495         (e) EDWPCL       1.212622         (f) Tehkhand       2.167179         Total       Tots775154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652914         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b) BRPL       210.174185       27.921068         (c) BYPL       163.371175       163.371175         (d) NDMC       27.921068       4.595924         (f) BTPS       0.000000       0.032000         (g) RPH       0.032000       0.032000         (h) N.Railways       3.887827       0.887827         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Total SUSPENSION OF U.I.       0.83		(a) GT				5.923568
(d) MSW Bawana       1.232495         (e) EDWPCL       1.212622         (f) Tehkhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b) BRPL       227.483835       310.174185         (c) BYPL       163.371175       163.371175         (d) NDMC       27.921068       4.595924         (f) BTPS       0.000000       0.32000         (g) RPH       0.032000       0.032000         (h) N.Railways       387827       387827         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6186981         (vi)       Trans. Loss ((v)=100/(iii)) in %       0.83         DETAILS OF SUSPENSION OF U.I.       0.83		(b) Pargati				25.561602
(e)       EDWPCL       1.212622         (f)       Tehkhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b)       BRPL       210.174185         (c)       BYPL       163.371175         (d)       NDMC       27.921068         (e)       MES       4.595924         (f)       BTPS       0.000000         (g)       RPH       0.032000         (h)       N.Railways       3.887827         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Trans. Loss ((v)=100/(iii) in %       0.83         DETAILS OF SUSPENSION OF U.I.       DETAILS OF SUSPENSION OF U.I.       1.212622		(c) Bawana				139.689688
(f) Tehkhand       2.167179         Total       175.787154         (iii)       Total Input to Delhi at DTL periphery in MUs((i)+(ii))       743.652994         (iv)       Actual Drawal of Distribution licensees /Deemed licensees & IP Station       227.483835         (b) BRPL       227.483835       310.174185         (c) BYPL       163.371175       163.371175         (d) NDMC       27.921068       4.595924         (e) MES       4.595924       0.000000         (g) RPH       0.032000       0.032000         (h) N.Railways       3.887827       737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Trans. Loss ((v)*100/(iii)) in %       0.83         DETAILS OF SUSPENSION OF U.I.       DETAILS OF SUSPENSION OF U.I.		(d) MSW Bawana				1.232495
Total         175.787154           (iii)         Total Input to Delhi at DTL periphery in MUs((i)+(ii))         743.652994           (iv)         Actual Drawal of Distribution licensees /Deemed licensees & IP Station         227.483835           (i)         BRPL         227.483835           (b)         BRPL         310.174185           (c)         BYPL         163.371175           (d)         NDMC         27.921068           (e)         MES         4.595924           (f)         BTPS         0.000000           (g)         RPH         0.032000           (h)         N.Railways         3.887827           Total         737.466013           (v)         Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         6.186981           (vi)         Trans. Loss ((v)=100/(iii)) in %         0.83						1.212622
Total Input to Delhi at DTL periphery in MUs((i)+(ii))         743.652994           (iv)         Actual Drawal of Distribution licensees /Deemed licensees & IP Station         227.483835           (b)         BRPL         310.174185           (c)         BYPL         163.371175           (d)         NDMC         27.921068           (e)         MES         4.595924           (f)         BTPS         0.000000           (g)         RPH         0.032000           (h)         N.Railways         3.887827           Total           Total           (v)         Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus           (vi)         DETAILS OF SUSPENSION OF U.I.         6.186981						2.167179
(iv)         Actual Drawal of Distribution licensees /Deemed licensees & IP Station         227.483835           (a)         TPDDL         227.483835           (b)         BRPL         310.174185           (c)         BYPL         163.371175           (d)         NDMC         27.921068           (e)         MES         4.595924           (f)         BTPS         0.000000           (g)         RPH         0.032000           (h)         N.Railways         3.887827           Total         737.466013           (v)         Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         6.186981           (vi)         Trans. Loss ((v)=100/(iii)) in %         0.83           DETAILS OF SUSPENSION OF U.I.						
(a) TPDDL 227.483835 (b) BRPL 310.174185 (c) BYPL 163.371175 (d) NDMC 27.921068 (e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 0.83 DETAILS OF SUSPENSION OF U.I.					_	743.652994
(b) BRPL       310.174185         (c) BYPL       163.371175         (d) NDMC       27.921068         (e) MES       4.595924         (f) BTPS       0.000000         (g) RPH       0.032000         (h) N.Railways       3.887827         Total         737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         (vi)       Trans. Loss ((v)=100/(iii)) in %         DETAILS OF SUSPENSION OF U.I.       0.83	(iv)		ensees /Deemed	licensees & IP Stat	ion	005 100005
(c) BYPL       163.371175         (d) NDMC       27.921068         (e) MES       4.595924         (f) BTPS       0.000000         (g) RPH       0.032000         (h) N.Railways       3.887827         Total         737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         (vi)       Trans. Loss ((v)=(iii)) in %         DETAILS OF SUSPENSION OF U.I.       0.83						
(d) NDMC       27.921068         (e) MES       4.595924         (f) BTPS       0.000000         (g) RPH       0.032000         (h) N.Railways       3.887827         Total         737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         (vi)       Trans. Loss ((v)=(iii)) in %         DETAILS OF SUSPENSION OF U.I.						
(e) MES 4.595924 (f) BTPS 0.000000 (g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(f) BTPS       0.00000         (g) RPH       0.032000         (h) N.Railways       3.887827         Total         Total         737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         (vi)       Trans. Loss ((v)=(iii)) in %         DETAILS OF SUSPENSION OF U.I.       0.83						
(g) RPH 0.032000 (h) N.Railways 3.887827 Total 737.466013 (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 6.186981 (vi) Trans. Loss((v)*100/(iii)) in % 0.83 DETAILS OF SUSPENSION OF U.I.						
(h) N.Railways       3.887827         Total       737.466013         (v)       Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus       6.186981         (vi)       Trans. Loss((v)*100/(iii)) in %       0.83         DETAILS OF SUSPENSION OF U.I.						
(v)         Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         6.186981           (vi)         Trans. Loss((v)*100/(iii)) in %         0.83           DETAILS OF SUSPENSION OF U.I.         DETAILS OF SUSPENSION OF U.I.						
(v)         Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus         6.186981           (vi)         Trans. Loss((v)*100/(iii)) in %         0.83           DETAILS OF SUSPENSION OF U.I.         DETAILS OF SUSPENSION OF U.I.						727 466012
(vi)         Trans. Loss((v)*100/(iii)) in %         0.83           DETAILS OF SUSPENSION OF U.I.         0.83	(v)		n Mus			
			n 1943			
		DETAILS OF SUSPENSION OF U				
				Station	Reason	

# Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

A٦	Deviation	FOR	TPDDL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	35.696439	34.882217	-0.814222	-67.19977
10-0ct-23	36.080348	35.299790	-0.780558	-58.74937
11-0ct-23	33.810500	33.125519	-0.684981	-60.24541
12-0ct-23	32.635905	32.004582	-0.631323	-47.45465
13-0ct-23	32.957997	32.374517	-0.583480	-44.48005
14-0ct-23	31.072142	30.528428	-0.543714	-39.46654
15-0ct-23	29.882086	29.268783	-0.613303	-25.40248
Total	232.135418	227.483835	-4.6515825	-342.99828

## B)Deviation FOR BRPL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	49.002290	48.578849	-0.423442	-15.05321
10-0ct-23	48.780573	47.931432	-0.849141	-51.32715
11-0ct-23	45.403633	44.820073	-0.583560	-46.68457
12-0ct-23	42.590810	42.350812	-0.239998	-16.60146
13-0ct-23	43.160005	43.009032	-0.150973	-2.58816
14-0ct-23	43.736334	43.275870	-0.460464	-14.81726
15-0ct-23	40.516016	40.208118	-0.307898	-8.19221
Total	313.189662	310.174185	-3.0154771	-155.26401

## C)Deviation FOR BYPL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	25.085658	24.938704	-0.146954	-9.70282
10-0ct-23	24.872137	24.775074	-0.097063	18.39234
11-0ct-23	23.827027	23.693157	-0.133871	1.57213
12-0ct-23	22.537711	22.586407	0.048697	10.64203
13-0ct-23	22.879764	22.791354	-0.088410	-3.40488
14-0ct-23	23.123452	23.049604	-0.073848	2.25194
15-0ct-23	21.502160	21.536875	0.034715	9.99686
Total	163.827909	163.371175	-0.4567343	29.74758

## D)Deviation FOR NDMC

	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	4.679723	4.570451	-0.109272	-6.70706
10-0ct-23	4.642731	4.479727	-0.163004	-4.60137
11-0ct-23	4.716209	4.251876	-0.464333	-35.43482
12-0ct-23	4.509180	4.041209	-0.467971	-25.60707
13-0ct-23	4.543948	4.100206	-0.443742	-19.12500
14-0ct-23	3.692448	3.462953	-0.229495	-14.65037
15-0ct-23	3.224430	3.014646	-0.209785	-10.57278
Total	30.008670	27.921068	-2.0876017	-116.69846

# Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

## ISSUE DATE 12 December 2023

E) Deviation FOR MES

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.615212	0.740308	0.125096	17.05097
10-0ct-23	0.658562	0.729647	0.071085	9.01015
11-0ct-23	0.645463	0.683350	0.037887	5.48073
12-0ct-23	0.652227	0.651288	-0.000939	0.39413
13-0ct-23	0.635579	0.654457	0.018878	2.11667
14-0ct-23	0.578199	0.598998	0.020799	1.64905
15-0ct-23	0.540292	0.537876	-0.002416	0.29335
Total	4.325534	4.595924	0.2703898	35.99506

## F) Deviation FOR N.Railways

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.492245	0.588183	0.095938	15.44786
10-0ct-23	0.486954	0.568688	0.081734	13.86115
11-0ct-23	0.411248	0.548998	0.137751	21.34928
12-0ct-23	0.417395	0.526172	0.108777	16.22227
13-0ct-23	0.468003	0.556146	0.088143	12.76132
14-0ct-23	0.508851	0.522289	0.013438	4.52345
15-0ct-23	0.522140	0.577351	0.055211	6.41675
Total	3.306835	3.887827	0.5809914	90.58208

# G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount
	Drawal in Mus	Mus	Mus	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.012300	0.005275	-0.007025	-0.43657
10-0ct-23	0.012300	0.005218	-0.007082	-0.39297
11-0ct-23	0.012300	0.005000	-0.007300	-0.54539
12-0ct-23	0.012300	0.004801	-0.007499	-0.29850
13-0ct-23	0.012300	0.004786	-0.007514	-0.22932
14-0ct-23	0.009600	0.003553	-0.006047	-0.23259
15-0ct-23	0.009600	0.003367	-0.006233	-0.15086
Total	0.080700	0.032000	-0.0487000	-2.28619

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual Generation	Deviation in	<b>Deviation Amount</b>
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.817500	0.817302	-0.000198	0.34844
10-0ct-23	0.827750	0.831252	0.003502	0.09208
11-0ct-23	0.849515	0.852069	0.002554	0.06902
12-0ct-23	0.862133	0.862657	0.000524	-0.03065
13-0ct-23	0.850000	0.853813	0.003813	-0.07312
14-0ct-23	0.849488	0.846457	-0.003031	0.56827
15-0ct-23	0.860765	0.860018	-0.000747	0.26590
Total	5.917150	5.923568	0.0064180	1.23993

# Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	3.651250	3.615912	-0.035338	3.52150
10-0ct-23	3.674250	3.637422	-0.036828	3.49548
11-0ct-23	3.694250	3.665136	-0.029114	2.61382
12-0ct-23	3.722750	3.685422	-0.037328	2.60112
13-0ct-23	3.690000	3.656958	-0.033042	2.11512
14-0ct-23	3.680500	3.641556	-0.038944	3.01434
15-0ct-23	3.692750	3.659196	-0.033554	2.34672
Total	25.805750	25.561602	-0.2441480	19.70810

### J) Deviation FOR EDWPCL

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.188450	0.161728	-0.026722	1.44150
10-0ct-23	0.168000	0.138993	-0.029007	2.18326
11-0ct-23	0.165250	0.191946	0.026696	-2.43727
12-0ct-23	0.180250	0.193067	0.012817	-1.41410
13-0ct-23	0.192000	0.178971	-0.013029	0.65581
14-0ct-23	0.180000	0.167774	-0.012226	0.61809
15-0ct-23	0.171750	0.180143	0.008393	-0.84000
Total	1.245700	1.212622	-0.0330780	0.20730

### K) Deviation FOR BAWANA

Dates	Scheduled	Actual Generation	Deviation in	Deviation Amount
	Generation in	in Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	21.898823	22.010738	0.111915	-2.91495
10-0ct-23	20.243125	20.363093	0.119968	-1.11892
11-0ct-23	19.771220	19.880699	0.109479	-2.02724
12-0ct-23	18.136500	18.246771	0.110271	-3.13750
13-0ct-23	20.341405	20.403766	0.062361	-1.23084
14-0ct-23	20.153660	19.855150	-0.298510	21.67475
15-0ct-23	18.796980	18.929470	0.132490	-3.89678
Total	139.341713	139.689688	0.3479752	7.34853

### L) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in	Deviation Amount
	Generation in	Mus	Mus	in Lakhs
	Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-0ct-23	0.579700	0.580850	0.001150	-0.31142
10-0ct-23	0.274100	0.252068	-0.022032	0.71031
11-0ct-23	0.272600	0.263313	-0.009287	0.12487
12-0ct-23	0.271000	0.267575	-0.003425	-0.08718
13-0ct-23	0.273600	0.278483	0.004883	-0.31165
14-0ct-23	0.273600	0.255100	-0.018500	0.36460
15-0ct-23	0.273600	0.269790	-0.003810	-0.10347
Total	2.218200	2.167179	-0.0510206	0.38606

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv)The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017